

ITEM NO.	SUBJECT
01	<p>Welcome and introductions</p> <ul style="list-style-type: none"> The CCT Official welcomed all attendees to the clarification meeting for tender 151S/2025/26: City of Cape Town Waste to Energy Independent Power Producer (IPP) Program for Embedded or Wheeled Generation for a Period of 20 years. All Attendees were requested to type their name, company name and email in the Microsoft Teams conversation area. A question and answer session is scheduled to follow after the presentation. Refer to the presentation for the questions and answers.
02	<p>SCM Process</p> <ul style="list-style-type: none"> The CCT Official provided an overview of the SCM process flow highlighting that the tender is currently in the market being advertised. The closing date of the tender is 29 May 2026. This meeting is non-compulsory and non-attendance would not disqualify any tenderer. Clarification notices will be sent to all tenderers after the briefing session. The CCT Official provided a short overview on the content of the presentation and that he would be covering the tender document and clarifying any matters as they arise during the meeting. Refer to the tender relating to the Tender Box number and where tenders must be submitted. See below what we had in the presentation.
03	<p>Tender Scope and Structure</p> <p>The CCT Official gave a breakdown of how the Scope is structured in this tender. He further briefly discussed the details relating to the purchase of Waste to Energy Independent Power Producer (IPP) Program for Embedded or Wheeled Generation for a Period of 20 years.</p> <p>The CCT Official further advised that the reason for the programme is the following:</p> <ul style="list-style-type: none"> Increasing bulk electricity costs have prompted the City to explore alternative means to enhance energy security in Cape Town, including utility-scale own-build, IPP procurement, Energy Traders, etc. The City is diversifying its energy procurement portfolio beyond Eskom purchases, exploring bulk electricity procurement from IPPs. It has run 3 IPP programmes previously seeking bids from entities with their own generation sources at a competitive price. Through this IPP procurement the City intends to procure energy from particularly proven Waste to Energy technologies for a period of 20 years.
04	<p>Responsive Criteria</p> <ul style="list-style-type: none"> City of Capetown members including SCM members highlighted the importance of the criteria that must be met in terms of eligibility. If tenderers do not comply with the criteria stipulated, they will be disqualified. Those who comply with this criteria moves forward. It is important to adhere to the requirements and to complete the information in full.. The functionality table was explained with the evaluation criteria, point allocation and weighting thereof. The evaluation criteria is essentially to ensure that the scope is covered and to determine whether bidders are able to complete the work that is required. Schedules per area of evaluation criteria were explained by City of Cape Town members and the importance of completing and returning Schedules referenced in the Tender document. A minimum score of 60% out of 100% is required. Bids must meet ALL eligibility criteria. Financial Proposal – Bidders are encouraged to submit the financial model that support their proposed rate/s. Bidders were encouraged to conditionally secure feedstock agreements before tender closing date. Bidders will be required to provide a Bid Bond to the value of R 10 000 per MW of contracted capacity at the request of the CCT prior to Financial Close.

	<p>Tender – Technology was explained as follows:</p> <ul style="list-style-type: none"> • This tender is limited to IPP procurement from Waste to Energy technologies only. • All projects using proven Waste to Energy generation technologies will be considered. • Projects must be a minimum of 5MW. • Hybrid - BESS plus WTE will be considered. Stand-alone BESS systems will not be considered. • Fuel / feedstock will be the responsibility of the bidder to procure through such fuel/feedstock agreements. • The sourcing and supply of the waste is the responsibility of the successful bidder. The CCT will not be party to such waste supply agreement/s, and will not participate in any such process on behalf nor in support of any bidder.
05	<p>Technical information required and Pricing SCM Process:</p> <p>Tender Document was explained to the attendees and the following key points were shared and that the following information shall be submitted with the tender:</p> <p>Tender – Technical:</p> <ul style="list-style-type: none"> • Key Technical details relating to offer as per Schedule E.13-A • Annual generation profile broken down into Eskom TOU periods per a month as per Schedule E.13-B • Hourly generation profile for contract period in electronic format issued with this tender, Schedule E.13-C • Clear indication of plant location as per Schedule E.13-D <ul style="list-style-type: none"> ◦ These documents are critical for evaluation and will serve as contract data which will be used for planning as well as contract and performance management. ◦ In addition to the above, the following may be requested and would preferably be submitted by the bidder with the tender: <p>In addition to the above, the following may be requested and would preferably be submitted by the bidder with the tender:</p> <ul style="list-style-type: none"> • High level site development plan • Planned grid connection route • Project Schedule • Evidence of technology being a proven technology • Fuel-supply agreements and/or heads of terms • Municipal/Eskom Connection Agreements as applicable <p>Tender – Pricing & Preference Points:</p> <ul style="list-style-type: none"> • In order for the contract to be commercially viable for the CCT, given the current circumstances and future changes to the energy market, the CCT will be comparing the bidders submission to an Eskom Benchmark Energy Charge Tariff. • The CCT will complete the appropriate calculations to ensure financial and technical benefit to CCT using the rates provided by the Bidder, in conjunction with the proposed generation profiles as per Schedule E.13-B and Schedule E.13-C respectively; as well as to ensure compliance with C5.4 of the specification. • Based on the real (unescalated) overall annual savings per a unit of energy using the rates provided by the bidder applied to the generation profile provided by the bidder, the overall savings per a unit energy will be calculated by comparing these costs to the equivalent Benchmark Energy Charges Tariff stipulated. • Bidders were reminded that all charges associated with the delivery of energy to the point of connection must be included. • Bidders will be ranked highest to lowest. Preferred bidders will be based on ranking as well as technical feasibility as dependent on the City's ability to absorb the electricity at specified point(s) of connection/delivery. • Bids will be evaluated on 90/10. Points for preference will be allocated in accordance

	<p>with the provisions of Preference Schedule. Bidders to complete to claim points.</p> <ul style="list-style-type: none"> • All renewable energy certificates and carbon credits shall be transferred to the CCT. • Bidders are encouraged to submit the financial model that support their proposed rate/s. 										
06	<p>Location and Connection Points:</p> <p>It was explained that:</p> <ul style="list-style-type: none"> • Projects may be located anywhere in South Africa (inside and outside the CCT network) • Projects can connect either to CCT grid or another Municipal grid/Eskom (wheeling) • If the bidder intends to connect to CCT Network: <ul style="list-style-type: none"> ◦ Bidders must complete the NDA (Annexure H) and return to the City as soon as possible. ◦ List of suitable HV connection points with load data will be issued (NDA required) – Annexure I. ◦ Bidders are required to utilise the publicly available information if they are interested in a MV (11kV) connection to assess suitability of possible connection point. ◦ Once prospective bidders have perused the information in Annexure I and/or the publicly available information, bidders must apply to the City for an indicative cost estimate to connect to CCT's grid. ◦ Please ensure that applications for CEL reach the City preferably by end of March to allow sufficient time to issue the CEL, and allow time for bid preparation. Requests for CEL should be submitted no later than 6 weeks prior to bid closing date. • If connecting to another Municipality/Eskom: <ul style="list-style-type: none"> ◦ Bidders required to engage Municipality/Eskom for grid connection agreement ◦ Bidders to submit confirmation and details of such connection agreement with bid. ◦ All associated charges must be included in the Commercial Energy Rate including wheeling costs. • The CCT will provide bidders with a list of delivery points (NDA required). • The City has indicated in the clarification meeting that there is no hosting capacity available in the Atlantis area. If there are bidders that are interested in Atlantis Connections, pls. complete the NDA and return to the City. The City will provide notes on the risks associated with connections in the Atlantis Area in Annexure I. 										
07	<p>Q & A session</p> <p>Refer to the questions and answers slides contained in the presentation. And Further questions were asked during the meeting as tabled below and were responded to by City of Capetown Members:</p> <table border="1"> <thead> <tr> <th>Questions</th><th>Response</th></tr> </thead> <tbody> <tr> <td>The Tender is only looking at issuing PPAs to respective bidders, is City still going to bid its own waste tender to energy plant?</td><td>This clarification meeting is limited to clarifications related to the 151S/2025/26 tender. The City will in due course engage the market related to other programmes and or projects it intends to undertake via the appropriate channels</td></tr> <tr> <td>Waste department able to supply waste agreement nonbinding letter?</td><td>Bidders must engage relevant CCT department to find out if they are willing to supply the bidder with the waste as required by the bidder to fulfil their proposed project requirements</td></tr> <tr> <td>Are there any restrictions in terms of the waste used during the generation of the energy?</td><td>It is up to the bidder to determine the waste requirements based on proposed project requirements such as technology, etc. City will consider all proven waste to energy technologies.</td></tr> <tr> <td>PPA to be negotiated with the preferred bidder. Will there be a provision for baseload electricity.</td><td>The special condition of contract in the tender makes provision for Final PPA negotiation at the discretion of CCT. Bidders are encouraged to price all risk in the price as the bidders will not be allowed to increase the price.</td></tr> </tbody> </table>	Questions	Response	The Tender is only looking at issuing PPAs to respective bidders, is City still going to bid its own waste tender to energy plant?	This clarification meeting is limited to clarifications related to the 151S/2025/26 tender. The City will in due course engage the market related to other programmes and or projects it intends to undertake via the appropriate channels	Waste department able to supply waste agreement nonbinding letter?	Bidders must engage relevant CCT department to find out if they are willing to supply the bidder with the waste as required by the bidder to fulfil their proposed project requirements	Are there any restrictions in terms of the waste used during the generation of the energy?	It is up to the bidder to determine the waste requirements based on proposed project requirements such as technology, etc. City will consider all proven waste to energy technologies.	PPA to be negotiated with the preferred bidder. Will there be a provision for baseload electricity.	The special condition of contract in the tender makes provision for Final PPA negotiation at the discretion of CCT. Bidders are encouraged to price all risk in the price as the bidders will not be allowed to increase the price.
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	Will multiple small sites to a minimum of 5 megawatt be considered?	The tender document stipulates "Solutions provided must make use of a utility scale waste to energy using a proven technology" and that the "technology may be paired/coupled with BESS technology". Proposals that therefore consider a number of component power generation plants that may use different technologies and may be located at different sites, must be connected to the Customer's distribution network collated to a single point of connection, so that the project proposal will only be accommodated at a single point of connection to the distribution grid.
	Is the MW Functionality Strictly electrical?	Yes MW AC, Strictly electrical.
	Will the presentations shared with all?	Yes.
	Will the city be willing to allow the use of their closed or available landfill site for tender implementation?	Relating to Land acquisition, Bidders will have to approach appropriate City department for further clarity.
	Strictly looking at Eskom as a reference when you compare generation profile as you need to compare different technologies?	Eskom will be used as a benchmark for pricing evaluation. Financial viability is a key consideration, therefore City will compare what we currently pay Eskom to ensure that the project benefits the residence by having cheaper electricity .
	Waste to energy projects outside the Cape Town be acceptable.	Yes.
	Ways to obtain long term waste or feedstock agreements?	It is responsibility of the bidders to discuss and secure the waste/ feedstock agreement/s in accordance with their proposed projects waste requirements with appropriate waste suppliers.
	What is a total capacity of what the city is looking to procure?	From 5 megawatt upwards and City will decide based on the technical capacity and savings to the CCT. The tender does not set a limit at this point.
	<p>All queries should be submitted to: SCM.Tenders23@capetown.gov.za SEM.Procurement@capetown.gov.za</p>	
08	<p>Meeting closure</p> <p>There were no further questions and the meeting adjourned at 13h00.</p>	